



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
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No. F.DTL/207/2013-14/DGM(SO)/EAC/02/44 ISSUE DATE 16.04.2014
DUE DATE 24.04.2014

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utlities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 27.01.2014 to 02.02.2014. (Week No.44/F.Y. 2013-14) with revised UI accounts for the weeks 15 to 22/FY 12-13

Sir,

Please find herewith with the Statement of UI charges for the Week-44/FY13-14 covering the period 27.01.2014 to 02.02.2014 with the revised UI accounts for the weeks 15 to 22/FY 12-13. The Accounts are uploaded in SLDC's web site also.

The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10 & DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Opration from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Opration from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

UI Account for the weeks 15 to 22 of FY 12-13 are required to be revised on account of revision of NRPC accounts.

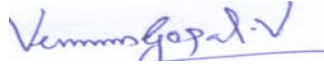
The same has been corrected & revisions have been incorporated in the UI amount of the beneficiaries in the current UI Account.

The statement of differential amount of UI charges payable/receivable due to revision of UI account for the above said weeks is also enclosed herewith.

While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Comml Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
General Manager (O&M), DTL
General Manager (SLDC)
General Manager (DPPG)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

UI Tariff structure for the Week

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	16.5
Below 49.84 Hz and upto 49.82 Hz	421.5
Below 49.82 Hz and upto 49.80 Hz	450
Below 49.50 Hz	900
Between 50.20 Hz and 50.00 Hz	Linear in 0.02 Hz steps @ 16.5 P/kWh for each step
Between 50.00 Hz and 49.80 Hz	Linear in 0.02 Hz steps @ 28.50 P/kWh for each step
Between 49.80 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 28.12 P/kWh for each step
UI Cap Rate	421.5 P/kWh for Gen Stns using Coal or Lignite or APM Gas 450 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.7 Hz and upto 49.5)	180 P/kWh for Overdraw 180 P/kWh for Under Injection 84.30 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.5 Hz and upto 49.2)	360 P/kWh for Overdraw 360 P/kWh for Under Injection 168.60 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	900 P/kWh for Overdraw 900 P/kWh for Under Injection 421.50 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period
27.01.2014 to 02.02.2014(Week 44/13-14)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
27	43.509516	40.716952	-2.792564	-56.53788	-46.13854	0.00000	0.00000	-56.53788
28	43.476316	41.976897	-1.499419	-29.01051	-24.075	0.00000	0.00000	-29.01051
29	44.218663	43.605310	-0.613353	-11.43771	-9.44058	0.00000	0.00000	-11.43771
30	43.207558	43.557169	0.349611	9.18559	10.55743	0.00000	0.00000	9.18559
31	42.952251	41.757930	-1.194321	-21.27844	-16.47019	0.00000	0.00000	-21.27844
1	42.228491	39.352623	-2.875868	-54.85765	-45.45808	0.00000	0.00000	-54.85765
2	39.680397	36.586930	-3.093467	-47.92195	-36.25847	0.00000	0.00000	-47.92195
	299.273192	287.553811	-11.719381	-211.85855	-167.28343	0.00000	0.00000	-211.85855

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	3.03103	0.00000	-0.56921	-3.60024	-3.59320	0.00650	0.00000	-3.59374
2	RPH	1.08517	0.00000	-0.20620	-1.29138	-1.28901	0.00220	0.00000	-1.28918
3	G.T.STN.	1.18123	0.00000	-0.30000	-1.48123	-1.48132	0.00000	0.00000	-1.48123
	IPGCL	5.29743	0.00000	-1.07542	-6.37285	-6.36353	0.00870	0.00000	-6.36415
4	PRAGATI GT	0.00000	2.07345	-1.09436	0.97909	0.97847	0.00000	0.00000	0.97909
5	BAWANA	3.06372	0.00000	-1.71151	-4.77523	-4.77565	0.00000	0.00000	-4.77523
	PPCL	3.06372	2.07345	-2.80587	-3.79614	-3.79718	0.00000	0.00000	-3.79614
6	BTPS	0.00000	4.56473	-2.04115	2.52358	2.40874	-0.12606	0.00000	2.39752
7	BYPL	0.00000	19.75498	-25.92898	-6.17400	-6.19380	0.00000	0.00000	-6.17400
8	BRPL	127.41451	0.00000	-23.83764	-151.25215	-151.27862	0.00000	0.00000	-151.25215
9	NDPL	0.00000	99.92403	-29.22608	70.69795	70.65689	0.00000	0.00000	70.69795
10	NDMC	96.96574	0.00000	-19.24784	-116.21358	-116.01733	0.17790	0.00000	-116.03569
11	MES	0.00000	2.20120	-3.47256	-1.27136	-1.27372	0.00000	0.00000	-1.27136
	TOTAL	232.74139	128.51839	-107.63554	-211.85855	-211.85855	0.06054	0.00000	-211.79801

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI references of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.59374	0.00000	-3.59374
2	RPH	1.28918	0.00000	-1.28918
3	G.T.STN.	1.48123	0.00000	-1.48123
	IPGCL	6.36415	0.00000	-6.36415
4	PRAGATI GT	0.00000	0.97909	0.97909
5	Bawana	4.77523	0.00000	-4.77523
	PPCL	4.77523	0.97909	-3.79614
6	BTPS	0.00000	2.39752	2.39752
7	BYPL	6.17400	0.00000	-6.17400
8	BRPL	151.25215	0.00000	-151.25215
9	NDPL	0.00000	70.69795	70.69795
10	NDMC	116.03569	0.00000	-116.03569
11	MES	1.27136	0.00000	-1.27136
12	Regional UI NRPC	0.00000	211.85855	211.85855
13	Pool balance due to additional UI	0.00000	0.00000	0.00000
14	Pool balance due to capping of Generator & U/D Discom	0.06054	0.00000	-0.06054
	TOTAL	285.93311	285.93311	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE UI CHARGES WITH REVISIONS OF UI ACCOUNT FOR THE WEEKS 15 to 22/FY 12-13

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	UI AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE ABOVE REVISED WEEKS	NET UI AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-3.59374	1.55855	-2.03519
2	RPH	-1.28918	54.24066	52.95148
3	G.T.STN.	-1.48123	14.74039	13.25915
	IPGCL	-6.36415	70.53959	64.17544
4	PRAGATI GT	0.97909	10.94615	11.92524
5	Bawana	-4.77523	64.58235	59.80712
	PPCL	-3.79614	75.52850	71.73236
6	BTPS	2.39752	72.87032	75.26784
7	BYPL	-6.17400	207.96545	201.79144
8	BRPL	-151.25215	206.60176	55.34961
9	NDPL	70.69795	112.31288	183.01083
10	NDMC	-116.03569	57.51121	-58.52448
11	MES	-1.27136	8.52594	7.25459
12	Regional UI NRPC	211.85855	-811.85564	-599.99709
13	Pool balance due to additional UI	0.00000	0.00000	0.00000
14	Pool balance due to capping of Generator & U/D Discom	-0.06054	0.00000	-0.06054
	TOTAL	0.00000	0.00000	0.00000

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

Avg Trans. Loss in the STU during the period of A/c	1.25
(i) Actual drawal from the grid in MUs	287.553811
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.107629
(b) GT	25.351299
(c) Pargati	50.504604
(d) BTPS	76.671096
(e) Bawana	0.024538
Total	152.443908
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	439.997719
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	129.812207
(b) BRPL	176.275925
(c) BYPL	100.118024
(d) NDMC	23.121179
(e) MES	5.172491
(f) IP	-0.004183
Total	434.495643
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.502077
(vi) Trans. Loss((v)*100/(iii)) in %	1.25

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-NIL-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre
 UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jan-14	16.814054	17.801716	0.987662	8.637149	0.60239	0.00000	0.00000	0.60239
28-Jan-14	17.795705	19.217925	1.422220	23.340653	16.70276	0.00000	0.00000	16.70276
29-Jan-14	17.716859	18.668130	0.951271	18.806987	15.81638	0.00000	0.00000	15.81638
30-Jan-14	17.275293	19.064087	1.788794	33.468929	30.11740	0.00000	0.00000	30.11740
31-Jan-14	18.558309	19.752173	1.193864	19.181331	14.49053	0.00000	0.00000	14.49053
1-Feb-14	18.181679	17.761193	-0.420486	-6.567136	-7.92318	0.00000	0.00000	-7.92318
2-Feb-14	17.470450	17.546983	0.076533	3.056114	0.89166	0.00000	0.00000	0.89166
Total	123.812349	129.812207	5.999858	99.924028	70.69795	0.00000	0.00000	70.69795

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jan-14	26.997663	25.511302	-1.486360	-18.32374	-21.75421	0.00000	0.00000	-21.75421
28-Jan-14	26.576337	25.204829	-1.371508	-19.35434	-23.08300	0.00000	0.00000	-23.08300
29-Jan-14	26.528304	24.910540	-1.617764	-29.36196	-34.00156	0.00000	0.00000	-34.00156
30-Jan-14	26.615398	25.352993	-1.262406	-20.56510	-23.88272	0.00000	0.00000	-23.88272
31-Jan-14	26.942902	26.189386	-0.753516	-8.08012	-9.58463	0.00000	0.00000	-9.58463
1-Feb-14	26.074295	25.257873	-0.816422	-12.31584	-14.85893	0.00000	0.00000	-14.85893
2-Feb-14	25.354821	23.849002	-1.505819	-19.41340	-24.08710	0.00000	0.00000	-24.08710
Total	185.089720	176.275925	-8.813795	-127.414506	-151.25215	0.00000	0.00000	-151.25215

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jan-14	14.839788	13.772339	-1.067449	-17.72546	-21.04392	0.00000	0.00000	-21.04392
28-Jan-14	14.444801	13.782548	-0.662253	-11.58984	-13.82265	0.00000	0.00000	-13.82265
29-Jan-14	13.944780	14.377158	0.432378	11.18787	9.40883	0.00000	0.00000	9.40883
30-Jan-14	13.958540	14.509104	0.550564	11.48152	10.33178	0.00000	0.00000	10.33178
31-Jan-14	14.607581	15.042868	0.435287	6.57399	4.96632	0.00000	0.00000	4.96632
01-Feb-14	14.130618	14.672980	0.542362	9.20763	0.88735	0.00000	0.00000	0.88735
02-Feb-14	13.435606	13.961027	0.525421	10.61926	3.09830	0.00000	0.00000	3.09830
Total	99.361714	100.118024	0.756310	19.754978	-6.17400	0.00000	0.00000	-6.17400

DELHI TRANSCO LTD.
State Load Despatch Centre
UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jan-14	4.082500	3.533654	-0.548846	-10.58627	-12.59115	0.01935	0.00000	-12.57180
28-Jan-14	3.881684	3.464015	-0.417669	-9.33191	-11.23517	0.08841	0.00000	-11.14676
29-Jan-14	3.541007	3.379199	-0.161808	-4.71117	-5.45677	0.00100	0.00000	-5.45576
30-Jan-14	3.920006	3.475022	-0.444984	-10.68315	-12.48687	0.06913	0.00000	-12.41774
31-Jan-14	4.418471	3.459860	-0.958611	-18.49430	-21.93791	0.00000	0.00000	-21.93791
01-Feb-14	4.457931	3.072086	-1.385845	-24.01980	-28.97962	0.00000	0.00000	-28.97962
02-Feb-14	4.129972	2.737343	-1.392629	-18.96124	-23.52610	0.00000	0.00000	-23.52610
Total	28.431571	23.121179	-5.310392	-96.787846	-116.21358	0.17790	0.00000	-116.03569

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jan-14	0.780296	0.776408	-0.003888	0.90803	0.06333	0.00000	0.00000	0.06333
28-Jan-14	0.723449	0.753918	0.030469	1.18413	0.84737	0.00000	0.00000	0.84737
29-Jan-14	0.567192	0.737545	0.170353	4.44058	3.73446	0.00000	0.00000	3.73446
30-Jan-14	0.671194	0.753524	0.082330	2.14793	1.93284	0.00000	0.00000	1.93284
31-Jan-14	0.909871	0.762856	-0.147015	-2.05108	-2.43299	0.00000	0.00000	-2.43299
01-Feb-14	0.879707	0.720957	-0.158750	-2.28094	-2.75193	0.00000	0.00000	-2.75193
02-Feb-14	0.854221	0.667283	-0.186938	-2.14745	-2.66444	0.00000	0.00000	-2.66444
Total	5.385931	5.172491	-0.213440	2.201200	-1.27136	0.00000	0.00000	-1.27136

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jan-14	0.024000	-0.000598	-0.024598	-0.39440	-0.46901	0.00065	0.00000	-0.46836
28-Jan-14	0.024000	-0.000598	-0.024598	-0.42932	-0.51436	0.00195	0.00000	-0.51241
29-Jan-14	0.024000	-0.000598	-0.024598	-0.50515	-0.58724	0.00195	0.00000	-0.58528
30-Jan-14	0.024000	-0.000598	-0.024598	-0.46983	-0.54789	0.00195	0.00000	-0.54594
31-Jan-14	0.024000	-0.000598	-0.024598	-0.46466	-0.55118	0.00000	0.00000	-0.55118
1-Feb-14	0.024000	-0.000598	-0.024598	-0.40382	-0.48721	0.00000	0.00000	-0.48721
2-Feb-14	0.024000	-0.000598	-0.024598	-0.35732	-0.44334	0.00000	0.00000	-0.44334
Total	0.168000	-0.004183	-0.172183	-3.024522	-3.60024	0.00650	0.00000	-3.59374

DELHI TRANSCO LTD.
State Load Despatch Centre
UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jan-14	3.510000	3.523577	0.013577	-0.21158	-0.25120	0.00000	0.00000	-0.25120
28-Jan-14	3.750000	3.758781	0.008781	0.02631	0.01883	0.00000	0.00000	0.01883
29-Jan-14	3.808000	3.803825	-0.004175	0.05556	0.04672	0.00000	0.00000	0.04672
30-Jan-14	3.749500	3.744290	-0.005210	0.11270	0.10142	0.00000	0.00000	0.10142
31-Jan-14	3.592500	3.618740	0.026240	-0.48642	-0.57699	0.00000	0.00000	-0.57699
1-Feb-14	3.067000	3.107990	0.040990	-0.61182	-0.73815	0.00000	0.00000	-0.73815
2-Feb-14	3.788000	3.794096	0.006096	-0.06598	-0.08186	0.00000	0.00000	-0.08186
Total	25.265000	25.351299	0.086299	-1.181231	-1.48123	0.00000	0.00000	-1.48123

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jan-14	-0.048000	-0.041532	0.006468	-0.10285	-0.12285	0.00063	0.00000	-0.12222
28-Jan-14	-0.048000	-0.037259	0.010741	-0.18461	-0.22194	0.00148	0.00000	-0.22046
29-Jan-14	-0.048000	-0.036149	0.011851	-0.24619	-0.28752	0.00209	0.00000	-0.28542
30-Jan-14	-0.048000	-0.043972	0.004028	-0.06903	-0.07744	-0.00235	0.00000	-0.07979
31-Jan-14	-0.048000	-0.037739	0.010261	-0.19743	-0.23459	0.00034	0.00000	-0.23425
01-Feb-14	-0.048000	-0.042445	0.005555	-0.11484	-0.13855	0.00000	0.00000	-0.13855
02-Feb-14	-0.048000	-0.036533	0.011467	-0.16804	-0.20849	0.00000	0.00000	-0.20849
Total	-0.336000	-0.275629	0.060371	-1.082976	-1.29138	0.00220	0.00000	-1.28918

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jan-14	6.77600	6.78438	0.008380	0.15350	0.01071	0.00000	0.00000	0.01071
28-Jan-14	7.30075	7.29503	-0.005722	0.33334	0.23854	0.00000	0.00000	0.23854
29-Jan-14	7.38700	7.38752	0.000524	0.47926	0.40305	0.00000	0.00000	0.40305
30-Jan-14	7.33950	7.32968	-0.009822	0.42634	0.38364	0.00000	0.00000	0.38364
31-Jan-14	7.36175	7.34746	-0.014288	-0.20719	-0.24577	0.00000	0.00000	-0.24577
01-Feb-14	7.35625	7.33252	-0.023728	0.35941	0.03464	0.00000	0.00000	0.03464
02-Feb-14	7.04900	7.02801	-0.020990	0.52880	0.15429	0.00000	0.00000	0.15429
Total	50.570250	50.504604	-0.065646	2.073454	0.97909	0.00000	0.00000	0.97909

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

J) **UI FOR BTPS**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jan-14	11.150000	11.181852	0.031852	-0.68838	-0.82261	0.00452	0.00000	-0.81810
28-Jan-14	10.340000	10.208124	-0.131876	2.46101	1.77264	-0.01610	0.00000	1.75654
29-Jan-14	8.110000	8.127192	0.017192	-0.66490	-0.75888	-0.00957	0.00000	-0.76845
30-Jan-14	9.594250	9.461664	-0.132586	2.99741	2.78937	-0.10237	0.00000	2.68701
31-Jan-14	12.996000	12.958068	-0.037932	0.75794	0.57450	-0.00253	0.00000	0.57197
01-Feb-14	12.570000	12.534804	-0.035196	0.44116	0.04251	0.00000	0.00000	0.04251
02-Feb-14	12.205000	12.199392	-0.005608	-0.86557	-1.07396	0.00000	0.00000	-1.07396
Total	76.965250	76.671096	-0.294154	4.438671	2.52358	-0.12606	0.00000	2.39752

k) **UI FOR BAWANA**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jan-14	-0.04400	-0.03757	0.006432	-0.13423	-0.15936	0.00000	0.00000	-0.15936
28-Jan-14	-0.04800	-0.08045	-0.032453	0.40031	0.28646	0.00000	0.00000	0.28646
29-Jan-14	-0.04800	-0.07219	-0.024193	0.29109	0.24480	0.00000	0.00000	0.24480
30-Jan-14	-0.04800	-0.08837	-0.040369	0.58238	0.52406	0.00000	0.00000	0.52406
31-Jan-14	-0.03400	0.42996	0.463958	-4.84380	-5.74571	0.00000	0.00000	-5.74571
01-Feb-14	-0.04800	-0.08747	-0.039471	0.57508	0.05542	0.00000	0.00000	0.05542
02-Feb-14	-0.04400	-0.03937	0.004634	0.06545	0.01910	0.00000	0.00000	0.01910
Total	-0.314000	0.024538	0.338538	-3.063717	-4.77523	0.00000	0.00000	-4.77523

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.

f/-



Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

Details of Differential Amount for the weeks 15 to 22/FY 12-13

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-15/2012-13		WEEK-16/2012-13		WEEK-17/2012-13	
		Old	New	Old	New	Old	New
1	I.P.STN	-4.44182	-4.43367	-5.77161	-5.82484	-6.46095	-6.43048
2	RPH	5.75454	5.78597	23.86269	23.83125	10.71404	14.00495
3	G.T.STN.	4.18103	4.18872	-0.82794	-0.92281	-16.53471	-14.80159
	IPGCL	5.49375	5.54102	17.26314	17.08360	-12.28162	-7.22712
4	PRAGATI GT	-6.87154	-6.86018	-3.40178	-3.41755	-23.67524	-23.11505
5	Bawana	15.87850	15.95590	-77.28656	-77.99367	117.05461	115.08114
	PPCL	9.00696	9.09572	-80.68834	-81.41122	93.37937	91.96608
6	BTPS	23.67748	23.72259	13.09828	12.61821	-38.23193	-39.78422
7	BYPL	-1119.31832	-1117.90232	-1063.52891	-1072.66742	-1589.60177	-1583.27443
8	BRPL	1158.21267	1160.27249	465.08700	443.24315	1144.02223	1158.48700
9	NDPL	-575.37003	-574.93229	-836.62361	-846.18529	-203.05817	-206.75067
10	NDMC	-166.01479	-165.77553	-216.82976	-219.99128	-297.83410	-286.60185
11	MES	-22.01469	-21.99595	-2.05782	-2.29197	-51.28810	-50.13303
12	Regional UI NRPC	1352.44114	1348.08845	1904.63210	1949.95427	2261.28639	2229.71052
13	Pool balance due to additional UI	-258.42550	-258.42550	-30.19860	-30.19860	-388.75993	-388.75993
14	Pool balance due to Cap. Of Gen.& U/D Discom	-407.68868	-407.68868	-170.15346	-170.15346	-917.63236	-917.63236
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

Details of Differential Amount for the weeks 15 to 22/FY 12-13

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-18/2012-13		WEEK-19/2012-13		WEEK-20/2012-13	
		Old	New	Old	New	Old	New
1	I.P.STN	-5.85547	-5.30496	0.30000	0.85437	-3.73419	-3.52847
2	RPH	-12.67557	32.29225	2.99408	3.39297	-6.84990	-2.03281
3	G.T.STN.	-13.73187	-12.33830	4.01631	4.94907	-6.50846	0.11201
	IPGCL	-32.26292	14.64900	7.31038	9.19641	-17.09256	-5.44927
4	PRAGATI GT	-30.46882	-23.70280	1.73381	3.06142	-5.23185	-4.95650
5	Bawana	-306.17516	-266.44876	9.43180	18.51361	-34.18320	-19.87633
	PPCL	-336.64398	-290.15156	11.16560	21.57503	-39.41505	-24.83283
6	BTSPS	66.66868	93.59614	131.62172	142.56953	-4.86957	17.59536
7	BYPL	-1159.75014	-1065.62827	-129.61645	-93.68208	-609.03861	-574.22463
8	BRPL	177.52083	292.33310	290.45919	328.27358	29.04074	56.45463
9	NDPL	-759.83243	-700.96335	-420.42417	-404.89346	-526.17702	-499.26821
10	NDMC	-337.05880	-308.75549	22.77474	30.64496	-28.16765	-26.36451
11	MES	-38.59543	-35.49132	13.15938	15.59501	-19.37223	-18.30465
12	Regional UI NRPC	3202.50634	2782.96392	301.17877	178.35018	1234.04034	1093.34249
13	Pool balance due to additional UI	-112.03456	-112.03456	-111.95426	-111.95426	-0.15726	-0.15726
14	Pool balance due to Cap. Of Gen.& U/D Discom	-670.51760	-670.51760	-115.67490	-115.67490	-18.79112	-18.79112
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 27.01.2014 to 02.02.14(week No. 44/ FY 13-14)

Details of Differential Amount for the weeks 13 to 22/FY 12-13

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-21/2012-13		WEEK-22/2012-13		Total Differential Amount
		Old	New	Old	New	
1	I.P.STN	-3.46031	-3.32572	-2.79598	-2.66803	1.55855
2	RPH	-1.14973	-1.12306	2.50527	3.24456	54.24066
3	G.T.STN.	1.81980	4.05357	0.68689	2.60075	14.74039
	IPGCL	-2.79024	-0.39520	0.39617	3.17727	70.53959
4	PRAGATI GT	-1.25539	0.57419	-2.66120	-2.46940	10.94615
5	Bawana	-1.87202	1.81592	-3.20258	-2.82006	64.58235
	PPCL	-3.12741	2.39011	-5.86377	-5.28945	75.52850
6	BTPS	6.94171	11.02711	8.28369	18.71563	72.87032
7	BYPL	-536.67080	-513.35002	-468.87393	-447.70432	207.96545
8	BRPL	88.00596	107.23890	20.01058	32.65810	206.60176
9	NDPL	-226.30769	-211.18940	-113.65433	-104.95192	112.31288
10	NDMC	-1.77026	5.01751	-28.76337	-24.32660	57.51121
11	MES	-8.49930	-8.21849	-15.87341	-15.17526	8.52594
12	Regional UI NRPC	692.07348	615.33493	632.95071	571.50887	-811.85564
13	Pool balance due to additional UI	0.00000	0.00000	-3.00374	-3.00374	0.00000
14	Pool balance due to Cap. Of Gen.& U/D Discom	-7.85545	-7.85545	-25.60858	-25.60858	0.00000
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

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